

RESOLUTION NO. 158-2018

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF ABILENE, TEXAS, APPROVING A NEGOTIATED SETTLEMENT BETWEEN THE ATMOS CITIES STEERING COMMITTEE (“ACSC”) AND ATMOS ENERGY CORP., MID-TEX DIVISION REGARDING THE COMPANY’S 2018 RATE REVIEW MECHANISM FILINGS; DECLARING EXISTING RATES TO BE UNREASONABLE; ADOPTING TARIFFS THAT REFLECT RATE ADJUSTMENTS CONSISTENT WITH THE NEGOTIATED SETTLEMENT; FINDING THE RATES TO BE SET BY THE ATTACHED SETTLEMENT TARIFFS TO BE JUST AND REASONABLE AND IN THE PUBLIC INTEREST; APPROVING AN ATTACHED EXHIBIT ESTABLISHING A BENCHMARK FOR PENSIONS AND RETIREE MEDICAL BENEFITS; APPROVING AN ATTACHED EXHIBIT REGARDING AMORTIZATION OF REGULATORY LIABILITY; REQUIRING THE COMPANY TO REIMBURSE ACSC’S REASONABLE RATEMAKING EXPENSES; DETERMINING THAT THIS RESOLUTION WAS PASSED IN ACCORDANCE WITH THE REQUIREMENTS OF THE TEXAS OPEN MEETINGS ACT; ADOPTING A SAVINGS CLAUSE; DECLARING AN EFFECTIVE DATE; AND REQUIRING DELIVERY OF THIS RESOLUTION TO THE COMPANY AND THE ACSC’S LEGAL COUNSEL.

WHEREAS, the City of Abilene, Texas (“City”) is a gas utility customer of Atmos Energy Corp., Mid-Tex Division (“Atmos Mid-Tex” or “Company”), and a regulatory authority with an interest in the rates and charges of Atmos Mid-Tex; and

WHEREAS, the City is a member of the Atmos Cities Steering Committee (“ACSC”), a coalition of similarly-situated cities served by Atmos Mid-Tex (“ACSC Cities”) that have joined together to facilitate the review of, and response to, natural gas issues affecting rates charged in the Atmos Mid-Tex service area; and

WHEREAS, ACSC and the Company worked collaboratively to develop a new Rate Review Mechanism (“RRM”) tariff that allows for an expedited rate review process by ACSC Cities as a substitute to the Gas Reliability Infrastructure Program (“GRIP”) process instituted by the Legislature, and that will establish rates for the ACSC Cities based on the system-wide cost of serving the Atmos Mid-Tex Division; and

WHEREAS, the RRM tariff was adopted by the City in a rate ordinance earlier this year; and

WHEREAS, on about April 1, 2018, Atmos Mid-Tex filed its 2018 RRM rate request with ACSC Cities based on a test year ending December 31, 2017; and

WHEREAS, ACSC coordinated its review of the Atmos Mid-Tex 2018 RRM filing through its Executive Committee, assisted by ACSC’s attorneys and consultants, to resolve issues identified in the Company’s RRM filing; and

WHEREAS, the Executive Committee, as well as ACSC's counsel and consultants, recommend that ACSC Cities approve an increase in base rates for Atmos Mid-Tex of \$24.9 million on a system-wide basis (\$17.8 million of which is applicable to ACSC members); and

WHEREAS, the attached tariffs (Exhibit A) implementing new rates are consistent with the recommendation of the ACSC Executive Committee, are agreed to by the Company, and are just, reasonable, and in the public interest; and

WHEREAS, the Exhibit A rate tariffs incorporate the federal income tax rates that became effective January 1, 2018; and

WHEREAS, the settlement agreement sets a new benchmark for pensions and retiree medical benefits (Exhibit B) and

WHEREAS, the settlement agreement establishes an amortization schedule for regulatory liability (Exhibit C); and

WHEREAS, the RRM Tariff contemplates reimbursement of ACSC's reasonable expenses associated with RRM applications;

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF ABILENE, TEXAS:

Section 1. That the findings set forth in this Resolution are hereby in all things approved.

Section 2. That the City Council finds that the settled amount of an increase in revenues of \$24.9 million on a system-wide basis represents a comprehensive settlement of gas utility rate issues affecting the rates, operations, and services offered by Atmos Mid-Tex within the municipal limits arising from Atmos Mid-Tex's 2018 RRM filing, is in the public interest, and is consistent with the City's authority under Section 103.001 of the Texas Utilities Code.

Section 3. That the existing rates for natural gas service provided by Atmos Mid-Tex are unreasonable. The new tariffs attached hereto and incorporated herein as Exhibit A, are just and reasonable, and are designed to allow Atmos Mid-Tex to recover annually an additional \$24.9 million in revenue on a system-wide basis over the amount allowed under currently approved rates. Such tariffs are hereby adopted.

Section 4. That the ratemaking treatment for pensions and retiree medical benefits in Atmos Mid-Tex's next RRM filing shall be as set forth on Exhibit B, attached hereto and incorporated herein.

Section 5. That amortization of regulatory liability shall be consistent with the schedule found in attached Exhibit C attached hereto and incorporated herein.

Section 6. That Atmos Mid-Tex shall reimburse the reasonable ratemaking expenses of the ACSC in processing the Company's 2018 RRM filing.

Section 7. That to the extent any resolution or ordinance previously adopted by the Council is inconsistent with this Resolution, it is hereby repealed.

Section 8. That the meeting at which this Resolution was approved was in all things conducted in strict compliance with the Texas Open Meetings Act, Texas Government Code, Chapter 551.

Section 9. That if any one or more sections or clauses of this Resolution is adjudged to be unconstitutional or invalid, such judgment shall not affect, impair, or invalidate the remaining provisions of this Resolution, and the remaining provisions of the Resolution shall be interpreted as if the offending section or clause never existed.

Section 10. That consistent with the City Ordinance that established the RRM process, this Resolution shall become effective from and after its passage with rates authorized by attached tariffs to be effective for bills rendered on or after October 1, 2018.

Section 11. That a copy of this Resolution shall be sent to Atmos Mid-Tex, care of Chris Felan, Vice President of Rates and Regulatory Affairs Mid-Tex Division, Atmos Energy Corporation, 5420 LJB Freeway, Suite 1862, Dallas, Texas 75240, and to Geoffrey Gay, General Counsel to ACSC, at Lloyd Gosselink Rochelle & Townsend, P.C., 816 Congress Avenue, Suite 1900, Austin, Texas 78701.

ADOPTED this 27th day of September, 2018.

ATTEST:

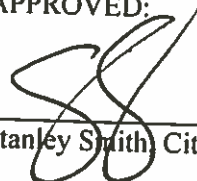


Rosa Rios, City Secretary



Anthony Williams, Mayor

APPROVED:



Stanley Smith, City Attorney

RESOLUTION NO. 158-2018

Exhibit A

Rate Tariffs Effective
October 1, 2018

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RRC Tariff No:

RATE SCHEDULE:	R – RESIDENTIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2018	PAGE: 12

Application

Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	\$ 18.85 per month
Rider CEE Surcharge	\$ 0.03 per month ¹
Total Customer Charge	\$ 18.88 per month
Commodity Charge – All <u>Ccf</u>	\$0.14846 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

¹Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2018.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RRC Tariff No:

RATE SCHEDULE:	C – COMMERCIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2018	PAGE: 13

Application

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	\$ 43.50 per month
Rider CEE Surcharge	\$ (0.03) per month ¹
Total Customer Charge	\$ 43.47 per month
Commodity Charge – All Ccf	\$ 0.09165 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

¹ Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2018.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RRC Tariff No:

RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2018	PAGE: 14

Application

Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 3,500 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 3,500 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 784.00 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.3312 per MMBtu
Next 3,500 MMBtu	\$ 0.2425 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0520 per MMBtu

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index

in the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RRC Tariff No:

RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2018	PAGE: 15

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RRC Tariff No:

RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2018	PAGE: 16

Exhibit A

The rates were effective for the following Cities on 3/15/2018:

ABILENE	DENISON	KILLEEN
ADDISON	DENTON	KRUM
ALBANY	DESOTO	LAKE WORTH
ALLEN	DRAPER AKA CORRAL CITY	LAKESIDE
ALVARADO	DUNCANVILLE	LEWISVILLE
ANGUS	EASTLAND	LINCOLN PARK (ANNEXED WITH LITTLE ELM)
ANNA	EDGECLIFF VILLAGE	LITTLE ELM
ARGYLE	EMORY	LORENA
ARLINGTON	ENNIS	MADISONVILLE
AUBREY	EULESS	MALAKOFF
AZLE	EVERMAN	MANSFIELD
BEDFORD	FAIRVIEW	MCKINNEY
BELLMEAD	FARMERS BRANCH	MELISSA
BENBROOK	FARMERSVILLE	MESQUITE
BEVERLY HILLS	FATE	MIDLOTHIAN
BLOSSOM	FLOWER MOUND	MURPHY
BLUE RIDGE	FOREST HILL	NEWARK
BOWIE	FORNEY	NOCONA
BOYD	FORT WORTH	NORTH RICHLAND HILLS
BRIDGEPORT	FRISCO	NORTHLAKE
BROWNWOOD	FROST	OAK LEAF
BUFFALO	GAINSVILLE	OVILLA
BURKBURNETT	GARLAND	PALESTINE
BURLESON	GARRETT	PANTEGO
CADDO MILLS	GRAND PARAIRIE	PARIS
CANTON	GRAPEVINE	PARKER
CARROLLTON	GUNTER	PECAN HILL
CEDAR HILL	HALTOM CITY	PETROLIA
CELESTE	HARKER HEIGHTS	PLANO
CELINA	HASKELL	PONDER
CENTERVILLE	HASLET	POTTSBORO
CISCO	HEWITT	PROSPER
CLARKSVILLE	HIGHLAND PARK	QUITMAN
CLEBURNE	HIGHLAND VILLAGE	RED OAK
CLYDE	HONEY GROVE	RENO (PARKER COUNTY)
COLLEGE STATION	HURST	RHOME
COLLEYVILLE	IOWA PARK	RICHARDSON
COLORADO CITY	IRVING	RICHLAND
COMANCHE	JUSTIN	RICHLAND HILLS
COOLIDGE	KAUFMAN	RIVER OAKS
COPPELL	KEENE	ROANOKE
CORINTH	KELLER	ROBINSON
CRANDALL	KEMP	ROCKWALL
CROWLEY	KENNEDALE	ROSCOE
DALWORTHINGTON GARDENS	KERRVILLE	ROWLETT

MID-TEX DIVISION
 ATMOS ENERGY CORPORATION

RRC Tariff No:

RATE SCHEDULE:	1 - INDUSTRIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2018	PAGE: 17

Cities with Rate Effective 3/15/2018 (Continued)

ROYSE CITY	SULPHUR SPRINGS	WATAUGA
SACHSE	SWEETWATER	WAXAHACHIE
SAGINAW	TEMPLE	WESTLAKE
SANSOM PARK	TERRELL	WESTOVER HILLS
SEAGOVILLE	THE COLONY	WHITE SETTLEMENT
SHERMAN	TROPHY CLUB	WHITESBORO
SNYDER	TYLER	WICHITA FALLS
SOUTHLAKE	UNIVERSITY PARK	WOODWAY
SPRINGTOWN	VENUS	WYLIE
STAMFORD	VERNON	
STEPHENVILLE	WACO	

The rates were effective for the following Cities on 4/01/2018:

ABBOTT	BRUCEVILLE-EDDY	DEPORT
ALBA	BRYAN	DETROIT
ALMA	BUCKHOLTS	DODD CITY
ALVORD	BUFFALO GAP	DOUBLE OAK
ANNONA	BURNET	DUBLIN
ANSON	BYERS	EARLY
ARCHER CITY	CALDWELL	ECTOR
ATHENS	CALVERT	EDOM
AURORA	CAMERON	ELECTRA
AUSTIN	CAMPBELL	EMHOUSE
AVERY	CARBON	EUSTACE
BAIRD	CASHION COMMUNITY	EVANT
BALCH SPRINGS	CEDAR PARK	FAIRFIELD
BALLINGER	CHANDLER	FERRIS
BANDERA	CHICO	FRANKLIN
BANGS	CHILDRESS	FRANKSTON
BARDWELL	CHILLICOTHE	FREDERICKSBURG
BARRY	CLIFTON	GATESVILLE
BARTLETT	COCKRELL HILL	GEORGETOWN
BARTONVILLE	COLEMAN	GLEN ROSE
BELLEVUE	COLLINSVILLE	GLENN HEIGHTS
BELLS	COMMERCE	GODLEY
BELTON	COMO	GOLDTHWAITE
BENJAMIN	COOPER	GOODLOW
BERTRAM	COPPER CANYON	GORDON
BLACKWELL	COPPERAS COVE	GOREE
BLANKET	CORSICANA	GORMAN
BLOOMING GROVE	COVINGTON	GRANBURY
BLUE MOUND	COYOTE FLATS	GRANDVIEW
BLUM	CRAWFORD	GRANGER
BOGATA	CROSS ROADS	GREENVILLE
BONHAM	CUMBY	GROESBECK
BREMOND	DAWSON	GUSTINE
BRONTE	DECATUR	HAMLIN
BROWNSBORO	DELEON	HAMILTON

MID-TEX DIVISION
 ATMOS ENERGY CORPORATION

RRC Tariff No:

RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2018	PAGE: 18

Cities with Rate Effective 4/01/2018 (Continued)

HAWLEY	MALONE	RANGER
HEARNE	MANOR	RAVENNA
HEATH	MARBLE FALLS	RENO (LAMAR COUNTY)
HEBRON	MARLIN	RETREAT
HENRIETTA	MART	RICE
HICKORY CREEK	MAYPEARL	RIESEL
HICO	MCGREGOR	RIO VISTA
HILLSBORO	MCLENDON-CHISHOLM	ROBERT LEE
HOLLAND	MEGARGEL	ROBY
HOLLIDAY	MERIDIAN	ROCHESTER
HOWE	MERKEL	ROCKDALE
HUBBARD	MEXIA	ROGERS
HUTCHINS	MIDWAY	ROSEBUD
HUTTO	MILES	ROSS
IMPACT	MILFORD	ROTAN
IREDELL	MILLSAP	ROUND ROCK
ITALY	MOBILE CITY	ROXTON
ITASCA	MOODY	RULE
JEWETT	MORAN	RUNAWAY BAY
JOSEPHINE	MORGAN	SADLER
JOSHUA	MUENSTER	SAINT JO
KERENS	MUNDAY	SAN ANGELO
KNOLLWOOD	MURCHISON	SAN SABA
KNOX CITY	NEVADA	SANCTUARY
KOSSE	NEW CHAPEL HILL	SANGER
KURTEN	NEWCASTLE	SANTA ANNA
LACY-LAKEVIEW	NOLANVILLE	SAVOY
LADONIA	NORMANGEE	SCURRY
LAKE DALLAS	NOVICE	SEYMOUR
LAKEPORT	OAK POINT	SHADY SHORES
LAMPASAS	OAKWOOD	SOMERVILLE
LANCASTER	O'BRIEN CO-OP GIN	SOUTH MOUNTAIN
LAVON	OGLESBY	SOUTHMAYD
LAWN	OLNEY	STAR HARBOR
LEANDER	PALMER	STOCKTON BEND
LEONA	PARADISE	STRAWN
LEONARD	PECAN GAP	STREETMAN
LEXINGTON	PENELOPE	SUN VALLEY
LINDSAY	PFLUGERVILLE	SUNNYVALE
LIPAN	PILOT POINT	TALTY
LITTLE RIVER ACADEMY	PLEASANT VALLEY	TAYLOR
LLANO	POINT	TEAGUE
LOMETA	POST OAK BEND	TEHUACANA
LONE OAK	POWELL	THORNDALE
LONGVIEW	POYNOR	THORNTON
LORAIN	PRINCETON	THRALL
LOTT	PUTNAM	THROCKMORTON
LUEDERS	QUANAH	TIOGA
MABANK	QUINLAN	TOCO

MID-TEX DIVISION
 ATMOS ENERGY CORPORATION

RRC Tariff No:

RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2018	PAGE: 19

Cities with Rate Effective 4/01/2018 (Continued)

TOM BEAN	VALLEY VIEW	WHITNEY
TRENT	VAN ALSTYNE	WILMER
TRENTON	WALNUT SPRINGS	WINDOM
TRINIDAD	WEINERT	WINTERS
TROY	WEST	WIXON VALLEY
TUSCOLA	WESTWORTH VILLAGE	WOLFE CITY
TYE	WHITEHOUSE	WORTHAM
VALLEY MILLS	WHITEWRIGHT	YANTIS

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RRC Tariff No:

RATE SCHEDULE:	T – TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2018	PAGE: 16

Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 784.00 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.3312 per MMBtu
Next 3,500 MMBtu	\$ 0.2425 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0520 per MMBtu

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest "midpoint" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

**MID-TEX DIVISION
ATMOS ENERGY CORPORATION**

RATE SCHEDULE:	T – TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2018	PAGE: 17

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RRC Tariff No:

RATE SCHEDULE:	T – TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2018	PAGE: 18

Exhibit A

The rates were effective for the following Cities on 3/15/2018:

ABILENE	DENISON	KILLEEN
ADDISON	DENTON	KRUM
ALBANY	DESOTO	LAKE WORTH
ALLEN	DRAPER AKA CORRAL CITY	LAKESIDE
ALVARADO	DUNCANVILLE	LEWISVILLE
ANGUS	EASTLAND	LINCOLN PARK (ANNEXED WITH LITTLE ELM)
ANNA	EDGECLIFF VILLAGE	LITTLE ELM
ARGYLE	EMORY	LORENA
ARLINGTON	ENNIS	MADISONVILLE
AUBREY	EULESS	MALAKOFF
AZLE	EVERMAN	MANSFIELD
BEDFORD	FAIRVIEW	MCKINNEY
BELLMEAD	FARMERS BRANCH	MELISSA
BENBROOK	FARMERSVILLE	MESQUITE
BEVERLY HILLS	FATE	MIDLOTHIAN
BLOSSOM	FLOWER MOUND	MURPHY
BLUE RIDGE	FOREST HILL	NEWARK
BOWIE	FORNEY	NOCONA
BOYD	FORT WORTH	NORTH RICHLAND HILLS
BRIDGEPORT	FRISCO	NORTHLAKE
BROWNWOOD	FROST	OAK LEAF
BUFFALO	GAINSVILLE	OVILLA
BURKBURNETT	GARLAND	PALESTINE
BURLESON	GARRETT	PANTEGO
CADDO MILLS	GRAND PARAIRIE	PARIS
CANTON	GRAPEVINE	PARKER
CARROLLTON	GUNTER	PECAN HILL
CEDAR HILL	HALTOM CITY	PETROLIA
CELESTE	HARKER HEIGHTS	PLANO
CELINA	HASKELL	PONDER
CENTERVILLE	HASLET	POTTSBORO
CISCO	HEWITT	PROSPER
CLARKSVILLE	HIGHLAND PARK	QUITMAN
CLEBURNE	HIGHLAND VILLAGE	RED OAK
CLYDE	HONEY GROVE	RENO (PARKER COUNTY)
COLLEGE STATION	HURST	RHOME
COLLEYVILLE	IOWA PARK	RICHARDSON
COLORADO CITY	IRVING	RICHLAND
COMANCHE	JUSTIN	RICHLAND HILLS
COOLIDGE	KAUFMAN	RIVER OAKS
COPPELL	KEENE	ROANOKE
CORINTH	KELLER	ROBINSON
CRANDALL	KEMP	ROCKWALL
CROWLEY	KENNEDALE	ROSCOE
DALWORTHINGTON GARDENS	KERRVILLE	ROWLETT

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RRC Tariff No:

RATE SCHEDULE:	T – TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2018	PAGE: 19

Cities with Rate Effective 3/15/2018 (Continued)

ROYSE CITY	SULPHUR SPRINGS	WATAUGA
SACHSE	SWEETWATER	WAXAHACHIE
SAGINAW	TEMPLE	WESTLAKE
SANSOM PARK	TERRELL	WESTOVER HILLS
SEAGOVILLE	THE COLONY	WHITE SETTLEMENT
SHERMAN	TROPHY CLUB	WHITESBORO
SNYDER	TYLER	WICHITA FALLS
SOUTHLAKE	UNIVERSITY PARK	WOODWAY
SPRINGTOWN	VENUS	WYLIE
STAMFORD	VERNON	
STEPHENVILLE	WACO	

The rates were effective for the following Cities on 4/01/2018:

ABBOTT	BRUCEVILLE-EDDY	DEPORT
ALBA	BRYAN	DETROIT
ALMA	BUCKHOLTS	DODD CITY
ALVORD	BUFFALO GAP	DOUBLE OAK
ANNONA	BURNET	DUBLIN
ANSON	BYERS	EARLY
ARCHER CITY	CALDWELL	ECTOR
ATHENS	CALVERT	EDOM
AURORA	CAMERON	ELECTRA
AUSTIN	CAMPBELL	EMHOUSE
AVERY	CARBON	EUSTACE
BAIRD	CASHION COMMUNITY	EVANT
BALCH SPRINGS	CEDAR PARK	FAIRFIELD
BALLINGER	CHANDLER	FERRIS
BANDERA	CHICO	FRANKLIN
BANGS	CHILDRESS	FRANKSTON
BARDWELL	CHILlicoTHE	FREDERICKSBURG
BARRY	CLIFTON	GATESVILLE
BARTLETT	COCKRELL HILL	GEORGETOWN
BARTONVILLE	COLEMAN	GLEN ROSE
BELLEVUE	COLLINSVILLE	GLENN HEIGHTS
BELLS	COMMERCE	GODLEY
BELTON	COMO	GOLDTHWAITE
BENJAMIN	COOPER	GOODLOW
BERTRAM	COPPER CANYON	GORDON
BLACKWELL	COPPERAS COVE	GOREE
BLANKET	CORSICANA	GORMAN
BLOOMING GROVE	COVINGTON	GRANBURY
BLUE MOUND	COYOTE FLATS	GRANDVIEW
BLUM	CRAWFORD	GRANGER
BOGATA	CROSS ROADS	GREENVILLE
BONHAM	CUMBY	GROESBECK
BREMOND	DAWSON	GUSTINE
BRONTE	DECATUR	HAMLIN
BROWNSBORO	DELEON	HAMILTON

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RRC Tariff No:

RATE SCHEDULE:	T -- TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2018	PAGE: 20

Cities with Rate Effective 4/01/2018 (Continued)

HAWLEY	MALONE	RANGER
HEARNE	MANOR	RAVENNA
HEATH	MARBLE FALLS	RENO (LAMAR COUNTY)
HEBRON	MARLIN	RETREAT
HENRIETTA	MART	RICE
HICKORY CREEK	MAYPEARL	RIESEL
HICO	MCGREGOR	RIO VISTA
HILLSBORO	MCLENDON-CHISHOLM	ROBERT LEE
HOLLAND	MEGARGEL	ROBY
HOLLIDAY	MERIDIAN	ROCHESTER
HOWE	MERKEL	ROCKDALE
HUBBARD	MEXIA	ROGERS
HUTCHINS	MIDWAY	ROSEBUD
HUTTO	MILES	ROSS
IMPACT	MILFORD	ROTAN
IREDELL	MILLSAP	ROUND ROCK
ITALY	MOBILE CITY	ROXTON
ITASCA	MOODY	RULE
JEWETT	MORAN	RUNAWAY BAY
JOSEPHINE	MORGAN	SADLER
JOSHUA	MUENSTER	SAINT JO
KERENS	MUNDAY	SAN ANGELO
KNOLLWOOD	MURCHISON	SAN SABA
KNOX CITY	NEVADA	SANCTUARY
KOSSE	NEW CHAPEL HILL	SANGER
KURTEN	NEWCASTLE	SANTA ANNA
LACY-LAKEVIEW	NOLANVILLE	SAVOY
LADONIA	NORMANGEE	SCURRY
LAKE DALLAS	NOVICE	SEYMOUR
LAKEPORT	OAK POINT	SHADY SHORES
LAMPASAS	OAKWOOD	SOMERVILLE
LANCASTER	O'BRIEN CO-OP GIN	SOUTH MOUNTAIN
LAVON	OGLESBY	SOUTHMAYD
LAWN	OLNEY	STAR HARBOR
LEANDER	PALMER	STOCKTON BEND
LEONA	PARADISE	STRAWN
LEONARD	PECAN GAP	STREETMAN
LEXINGTON	PENELOPE	SUN VALLEY
LINDSAY	PFLUGERVILLE	SUNNYVALE
LIPAN	PILOT POINT	TALTY
LITTLE RIVER ACADEMY	PLEASANT VALLEY	TAYLOR
LLANO	POINT	TEAGUE
LOMETA	POST OAK BEND	TEHUACANA
LONE OAK	POWELL	THORNDALE
LONGVIEW	POYNOR	THORNTON
LORAIN	PRINCETON	THRALL
LOTT	PUTNAM	THROCKMORTON
LUEDERS	QUANAH	TIOGA
MABANK	QUINLAN	TOCO

RATE SCHEDULE:	T – TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2018	PAGE: 21

Cities with Rate Effective 4/01/2018 (Continued)

TOM BEAN	VALLEY VIEW	WHITNEY
TRENT	VAN ALSTYNE	WILMER
TRENTON	WALNUT SPRINGS	WINDOM
TRINIDAD	WEINERT	WINTERS
TROY	WEST	WIXON VALLEY
TUSCOLA	WESTWORTH VILLAGE	WOLFE CITY
TYE	WHITEHOUSE	WORTHAM
VALLEY MILLS	WHITEWRIGHT	YANTIS

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RIDER:	WNA – WEATHER NORMALIZATION ADJUSTMENT	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 11/01/2018	PAGE:

Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment." The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = R_i \frac{(HSF_i \times (NDD-ADD))}{(BL_i + (HSF_i \times ADD))}$$

Where

- i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification
- $WNAF_i$ = Weather Normalization Adjustment Factor for the i^{th} rate schedule or classification expressed in cents per Ccf
- R_i = Commodity Charge rate of temperature sensitive sales for the i^{th} schedule or classification.
- HSF_i = heat sensitive factor for the i^{th} schedule or classification divided by the average bill count in that class
- NDD = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.
- ADD = billing cycle actual heating degree days.
- BL_i = base load sales for the i^{th} schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the j th customer in i th rate schedule is computed as:

$$WNA_j = WNAF_i \times q_{ij}$$

Where q_{ij} is the relevant sales quantity for the j th customer in i th rate schedule.

MID-TEX DIVISION
ATMOS ENERGY CORPORATION

RIDER:	WNA -- WEATHER NORMALIZATION ADJUSTMENT	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF	
EFFECTIVE DATE:	Bills Rendered on or after 11/01/2018	PAGE:

Base Use/Heat Use Factors

Weather Station	<u>Residential</u>		<u>Commercial</u>	
	Base use <u>Ccf</u>	Heat use <u>Ccf/HDD</u>	Base use <u>Ccf</u>	Heat use <u>Ccf/HDD</u>
Abilene	9.77	0.1201	99.33	0.5737
Austin	10.38	0.1493	201.46	0.8942
Dallas	13.17	0.2062	183.71	1.0046
Waco	9.26	0.1323	124.57	0.6398
Wichita Falls	11.62	0.1278	114.97	0.5226

Weather Normalization Adjustment (WNA) Report

On or before June 1 of each year, the company posts on its website at atmosenergy.com/mbx-wna, in Excel format, a *Weather Normalization Adjustment (WNA) Report* to show how the company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the company files one hard copy and an Excel version of the *WNA Report* with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.

RESOLUTION NO. 158-2018

Exhibit B

Pensions and Retiree Medical Benefits

**ATMOS ENERGY CORP., MID-TEX DIVISION
PENSIONS AND RETIREE MEDICAL BENEFITS FOR CITIES APPROVAL
TEST YEAR ENDING DECEMBER 31, 2017**

Line No.	Description (a)	Shared Services (b)		Post-Employment Benefit Plan (c)		Mid-Tex Direct Supplemental Executive Benefit Plan (e)		Post-Employment Benefit Plan (f)	Adjustment Total (g)
		Pension Account Plan		Employment Benefit Plan		Pension Account Plan			
1	Fiscal Year 2018 Willis Towers Watson Report, as adjusted	\$ 4,082,906	\$ 2,703,898	\$ 6,964,307	\$ 188,360	\$ 3,724,168			
2	Allocation to Mid-Tex	43.55%	43.55%	71.24%	100.00%	71.24%			
3	Fiscal Year 2018 Actuarially Determined Benefit Costs (Ln 1 x Ln 2)	\$ 1,778,092	\$ 1,177,539	\$ 4,961,241	\$ 188,360	\$ 2,653,027			
4	O&M and Capital Allocation Factor	100.00%	100.00%	100.00%	100.00%	100.00%			
5	Fiscal Year 2018 Willis Towers Watson Benefit Costs To Approve (Excluding Removed Cost Centers) (Ln 3 x Ln 4)	\$ 1,778,092	\$ 1,177,539	\$ 4,961,241	\$ 188,360	\$ 2,653,027			\$ 10,758,260
6									
7									
8	Summary of Costs to Approve (1):								
9		80.15%		40.05%	19.03%		40.05%		
10	O&M Expense Factor (WP_F-2.3, Ln 2)								
11									
12									
13	Total Pension Account Plan	\$ 1,425,108	\$ 943,775	\$ 1,987,133	\$ 35,837	\$ 1,062,621		\$ 3,412,241	
14	Total Post-Employment Benefit Plan								\$ 2,006,396
15	Total Supplemental Executive Benefit Plan								\$ 35,837
16	Total (Ln 13 + Ln 14 + Ln 15)	\$ 1,425,108	\$ 943,775	\$ 1,987,133	\$ 35,837	\$ 1,062,621		\$ 5,454,474	
17									

Note:
1. Mid-Tex is proposing that the fiscal year 2018 Willis Towers Watson actuarial amounts shown on WP_F-2.3 and WP_F-2.3.1, be approved by the RRM Cities as the benchmark amounts to be used to calculate the regulatory asset or liability for future periods. The Company is requesting that the benchmark amount approved by the RRM Cities for future periods include only the expense amount. The amount attributable to capital would continue to be recorded to utility plant through the overhead process as described in the CAM.

RESOLUTION NO. 158-2018

Exhibit C
Amortization of Regulatory Liability

ATMOS ENERGY CORP., MID-TEX DIVISION
RATE BASE ADJUSTMENTS
TEST YEAR ENDING DECEMBER 31, 2017
AMORTIZATION OF REGULATORY LIABILITY

Line No.	Year Ended Dec. 31 (a)	Beginning of Year		Annual Amortization (1) (c)	End of Year		Balance as of December 31, 2017 (e)
		Rate Base Adjustment Amount (b)	Rate Base Adjustment Amount (d)		Rate Base Adjustment Amount (d)	Rate Base Adjustment Amount (d)	
1	2017	\$	\$	\$	\$	\$	\$
2	2018	289,813,479	289,813,479	12,075,562	277,737,918	277,737,918	289,813,479
3	2019	277,737,918	277,737,918	12,075,562	265,662,356	265,662,356	277,737,918
4	2020	265,662,356	265,662,356	12,075,562	253,586,796	253,586,796	265,662,356
5	2021	253,586,796	253,586,796	12,075,562	241,511,233	241,511,233	253,586,796
6	2022	241,511,233	241,511,233	12,075,562	229,435,671	229,435,671	241,511,233
7	2023	229,435,671	229,435,671	12,075,562	217,360,110	217,360,110	229,435,671
8	2024	217,360,110	217,360,110	12,075,562	205,284,548	205,284,548	217,360,110
9	2025	205,284,548	205,284,548	12,075,562	193,208,986	193,208,986	205,284,548
10	2026	193,208,986	193,208,986	12,075,562	181,133,425	181,133,425	193,208,986
11	2027	181,133,425	181,133,425	12,075,562	169,057,863	169,057,863	181,133,425
12	2028	169,057,863	169,057,863	12,075,562	156,982,301	156,982,301	169,057,863
13	2029	156,982,301	156,982,301	12,075,562	144,906,740	144,906,740	156,982,301
14	2030	144,906,740	144,906,740	12,075,562	132,831,178	132,831,178	144,906,740
15	2031	132,831,178	132,831,178	12,075,562	120,755,616	120,755,616	132,831,178
16	2032	120,755,616	120,755,616	12,075,562	108,680,055	108,680,055	120,755,616
17	2033	108,680,055	108,680,055	12,075,562	96,604,493	96,604,493	108,680,055
18	2034	96,604,493	96,604,493	12,075,562	84,528,932	84,528,932	96,604,493
19	2035	84,528,932	84,528,932	12,075,562	72,453,370	72,453,370	84,528,932
20	2036	72,453,370	72,453,370	12,075,562	60,377,808	60,377,808	72,453,370
21	2037	60,377,808	60,377,808	12,075,562	48,302,247	48,302,247	60,377,808
22	2038	48,302,247	48,302,247	12,075,562	36,226,685	36,226,685	48,302,247
23	2039	36,226,685	36,226,685	12,075,562	24,151,123	24,151,123	36,226,685
24	2040	24,151,123	24,151,123	12,075,562	12,075,562	12,075,562	24,151,123
25	2041	12,075,562	12,075,562	12,075,562	(0)	(0)	12,075,562
26							

27 Note:

28 1. The annual amortization of a 24 year recovery period is based on the
29 Reverse South Georgia Method.

